

# On-line Gas Analysis In Hydrogen Plants

## APPLICATION

Emerson provides Rosemount Analytical gas analyzer technology for on-line analysis of hydrogen plant streams. Strategically placed gas analyzers improve the process efficiency and the purity of the end product.

## BACKGROUND

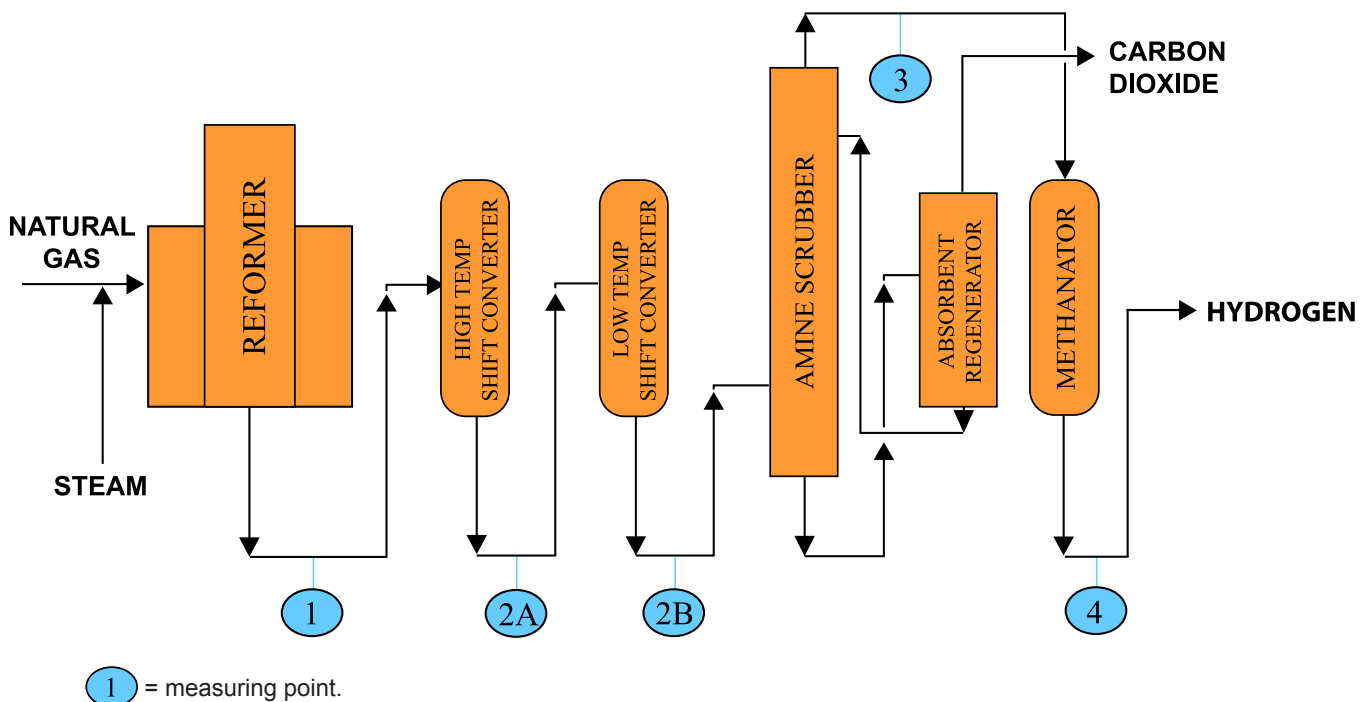
Large quantities of hydrogen (H<sub>2</sub>) are needed for refining crude oil into various products such as gasoline, jet fuel and heating oil. The largest refinery applications for H<sub>2</sub> are the “upgrading” of crude oil in the hydrotreating and hydrocracking processes. Other uses of H<sub>2</sub> include production of chemicals such as ammonia, hydrochloric acid and methanol; as a reducing agent for metallic ores and also for hardening and heat treating of metals; as a hydrogenating agent for foods such as margarine and peanut butter; for

cooling of electrical generators at power plants (because H<sub>2</sub> has the highest thermal conductivity of any gas); and for cryogenic research including superconductivity studies.

Hydrogen is primarily produced by reacting natural gas or methane (CH<sub>4</sub>) with steam in a reformer. In the process of reforming natural gas or methane to hydrogen, carbon monoxide (CO) and carbon dioxide (CO<sub>2</sub>) are formed as by-products. Even at low concentrations, both CO and CO<sub>2</sub> adversely affect catalysts in many refining and chemical processes. Therefore, to prevent downstream problems the removal and measurement of CO and CO<sub>2</sub> on a continuous basis is required before the hydrogen can be used in these processes.

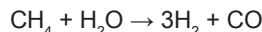
## GAS ANALYZER APPLICATIONS

During the production of hydrogen, the gases pass through the steam reformer, high- and low-temperature shift converters, amine scrubber and methanator.



### Measuring Point 1: Steam Reformer

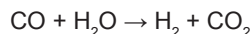
Natural gas and steam react over catalyst to form H<sub>2</sub> and CO:



Also present is CO<sub>2</sub> and unreacted CH<sub>4</sub>. Reformer efficiency is monitored by measuring unconverted CH<sub>4</sub>. CO is also measured in preparation for the shift converters.

### Measuring Points 2A and 2B: High- and Low-Temperature Shift Converters

The shift converters remove CO by reacting with steam to form H<sub>2</sub> and CO<sub>2</sub>:



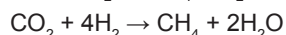
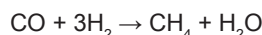
The CO content is measured to determine the efficiency of the shift converters.

### Measuring Point 3: Amine Scrubber

CO<sub>2</sub> is absorbed in the amine scrubber. The CO<sub>2</sub> is measured to determine scrubber efficiency.

### Measuring Point 4: Methanator

The methanator removes the remaining traces of CO and CO<sub>2</sub> by converting them to methane:



Trace CO and CO<sub>2</sub> are measured because they must be removed before the hydrogen can be used in many refining and chemical processes. Typical analysis ranges after the Methanator are 0 to 10 ppm CO and 0 to 5 ppm CO<sub>2</sub>. Abnormally high concentration levels should be alarmed. The CH<sub>4</sub> is also often measured as is suppressed range H<sub>2</sub> (95 – 100%) to determine the purity of the H<sub>2</sub> product.

The X-STREAM analyzer is extremely well-suited to make the CH<sub>4</sub>, CO and CO<sub>2</sub> measurements described above using NDIR (non-dispersive infrared) photometric detectors. The H<sub>2</sub> measurement is made using a thermal conductivity detector in an X-STREAM analyzer.

### Summary

Emerson can supply either Rosemount Analytical X-STREAM Flameproof analyzers or X-STREAM Field Housings with purge/pressurization systems for these applications. The analyzers are used to insure more efficient production and higher quality product.

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